



ABN 15 009 212 319

Quarterly Activities & Cashflow Report For the period ended 31 March 2008

Growler Oilfield, PEL 104 JV (Impress 40%)

Impress Energy's highlight for this quarter is the start of oil production from the Growler Oilfield.

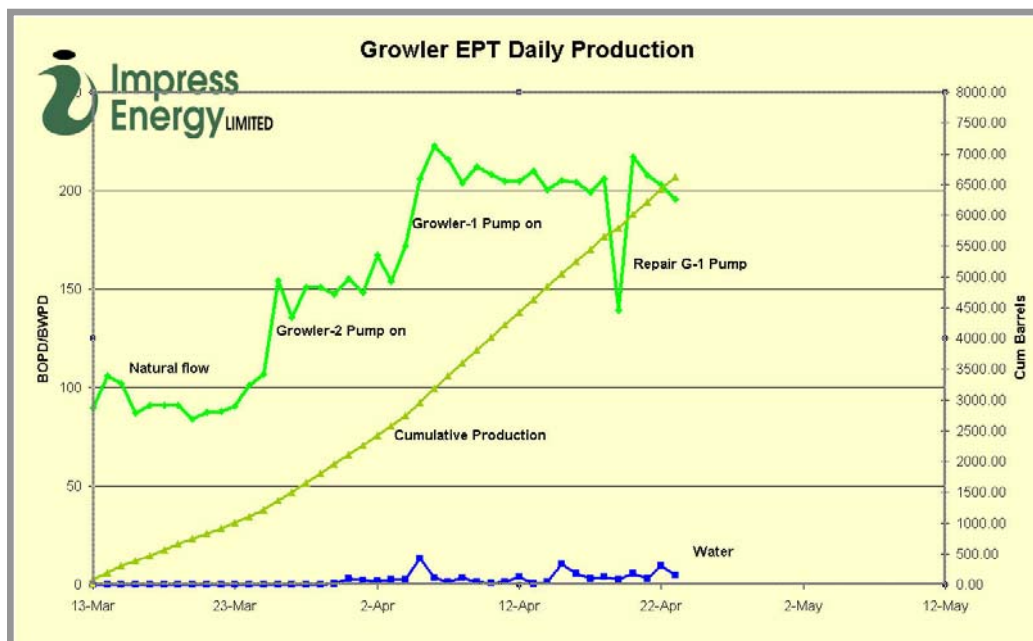
At times over the last two years it appeared if the Growler Project was jinxed by a number of adverse events, which included problems with seismic data, then what seemed repeat flooding, and then delays to drilling. Following Joint Venture approval in August 2007 to move forward with an Extended Production Test (EPT), we incurred delays in gaining regulatory approval to move forward with the EPT.

Following Government approval late November 2007, the project moved ahead, first with the construction of an extended production road from Santos Jack Lake to the Growler Oilfield and this was completed late February 2008.

An EPT central gathering facility began construction at the same time. The facility contains a separator, storage tanks and load out facilities. This work was completed late March 2008.

Following the completion of necessary pipe work from the wells, natural flow from both Growler wells 1 and 2 began on 12 March 2008. This was followed by putting Growler-2 on pump production on 26 March 2008, and Growler-1 on pump production on 4 April 2008.

The Growler Field is currently producing an average of 200 – 210 barrels of oil per day. As shown on the chart, the field has produced over 6,000 barrels of oil since production commenced on 12 March 2008.



Growler Extended Production Test (EPT)

As planned the EPT will run for about 180 days. During this period the Joint Venture will gain reservoir data to be included into a Growler Full Field Development Plan. From this study the Joint Venture will determine, using best industry practices, the route forward to fully exploit the Growler Oilfield.

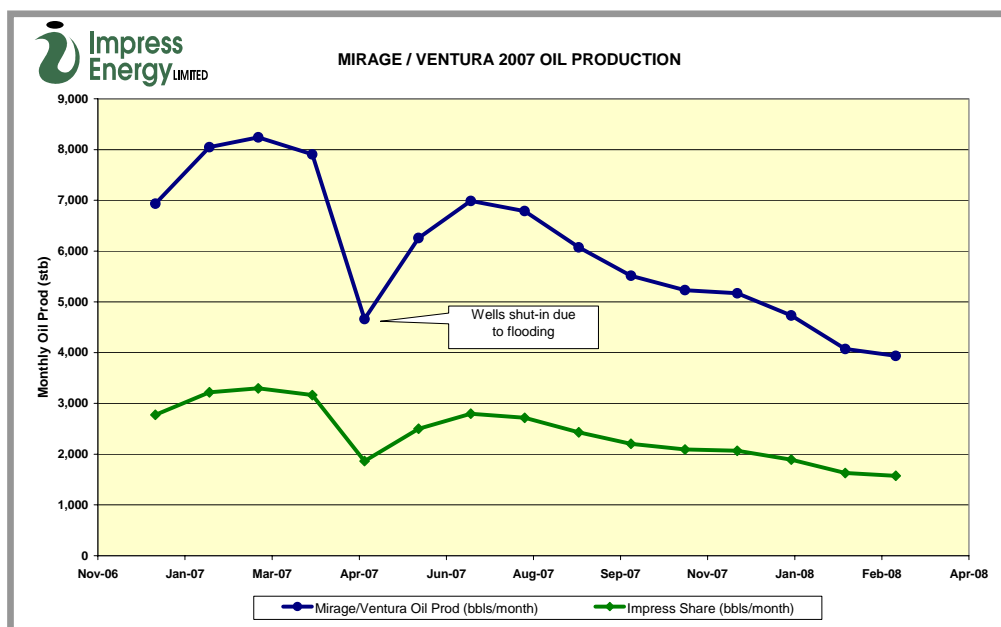
The aim of the Joint Venture is to have sufficient wells in the Growler Oilfield to achieve production levels of 750 to 1000 barrels of oil per day.

Based upon our external industry consultants, it is considered the Growler Oilfield, with the P50 level of confidence, contains 7.7 million barrels of oil in place, with an expected recovery of 1.6 million barrels.



**PPL 213 (Mirage) & PPL 214 (Ventura)
(Impress 40%)**

Oil production at the Mirage and Ventura fields was down to between 160 BOPD and 140 BOPD. However, even though the project is a single stand alone operation, because of the current high oil prices, the project remains as a positive cash flow unit.



EXPLORATION

PEL 104 (Impress 40%) & PEL 111 (Impress 40%)

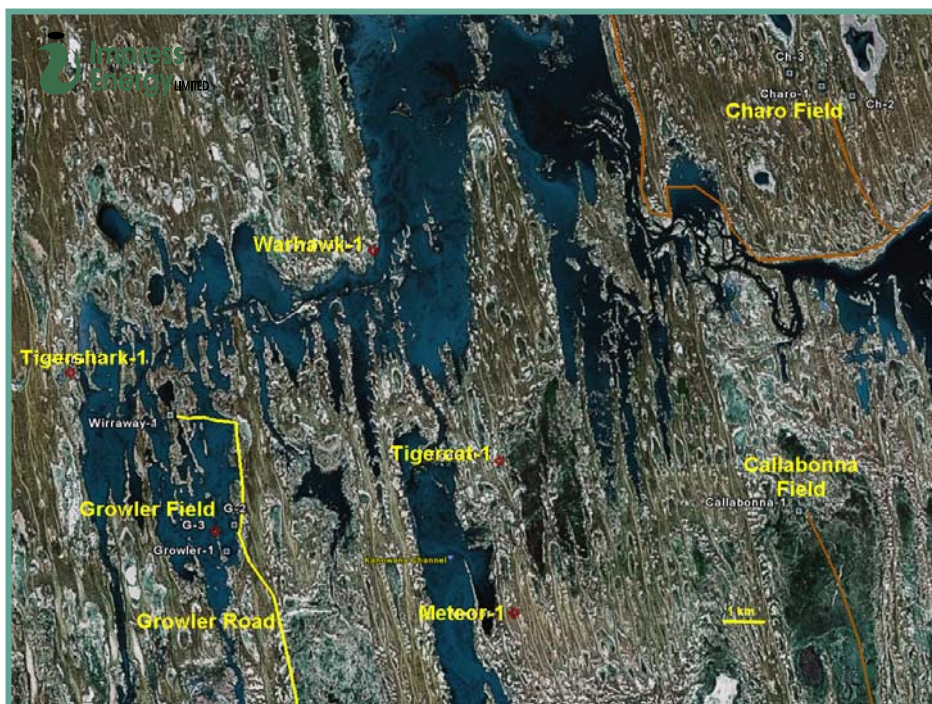
Detailed below is a schedule of our planned activities through to January 2009, that includes a multi well drilling campaign with up to 5 wells over the next 9 months which has significant upside with the Western Margin oil play

2008		AUG	SEP	OCT	NOV	DEC	FIRST HALF 2009
WESTERN MARGIN (Jurassic)	PEL 104	Tigercat-1	Tigershark-1	Meteor-1	Growler-3 Development Well		3D SEISMIC
	PEL 111					Warhawk-1	

Following the interpretation of reprocessed 2D seismic data over the western Oil Fairway in PELs 104 and 111, the Joint Venture has agreed to proceed to a multi well drilling program commencing in the third quarter of the year. Tenders for a suitable rig for this work were called in the second week of April.

Initially three wildcat wells close to the Growler Field will be drilled to satisfy PEL work commitments. These prospects, designated Tigershark, Tigercat and Meteor (continuing the Joint venture naming tradition after war planes) have emerged from the reprocessed data interpretation and are located within eight kilometres of the Growler Field.

The prospects the locations of which are shown on the figure are favourably located with respect to oil charge from the Permian section to the east and have multiple objectives within the Jurassic reservoir systems.



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Depending on the results of the Growler EPT, the Joint Venture also intends to drill Growler-3 and the Warhawk Prospect in PEL 111 following the initial three wells. The location of these wells is also shown on the figure.

3D seismic to further define the area around Growler is also planned in the new year.

CORPORATE

Appointment of Non-Executive Director

We are pleased to welcome Mr Les Longden as a Non-Executive Director to Impress Energy's Board.

Les was appointed to the Board on 7 April 2008. Further details of Les can be found on the Impress Energy's website, ASX release of 7 April 2008.

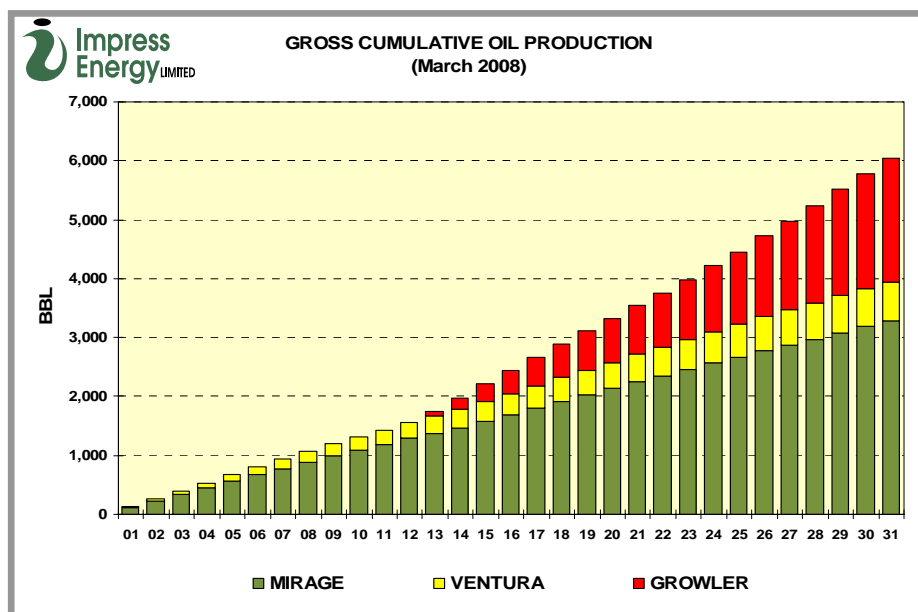
In summary, Les' background brings a wealth of experience in all aspects of the evaluation and execution of oil and gas developments, plus all normal operational matters.

Fund Raising - \$2.863 Million Placement

The placement referred to in the Company's ASX release of 20 December 2007, was settled on 4 January 2008, consisting of 71,580,585 shares at an issue price of 4.0 cents raising \$2.863 million (before capital raising costs).

2004 Claim Against Tacnas Terminated

On 21 January 2008, Entek Energy Limited agreed to terminate all actions with reference to the writ of July 2007, claiming \$500,000 from wholly owned subsidiary, Impress (Cooper Basin) Pty Ltd, (formerly Tacnas Pty Ltd). Both parties agreed to absorb costs to date, with the agreement there will be no further claims against each other.



For Technical Inquiries, please contact:
For Corporate Inquiries, please contact:

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For further information on Impress' current activities, visit our website at www.iel.com.au

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

Impress Energy Limited

ABN

15 009 212 319

Quarter ended ("current quarter")

31 March 2008

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (...9 months) \$A'000
1.1 Receipts from product sales and related debtors	664	2,171
1.2 Payments for (a) exploration and evaluation	(533)	(3,325)
(b) development	(772)	(1,085)
(c) production	(95)	(611)
(d) administration	(69)	(661)
1.3 Dividends received		
1.4 Interest and other items of a similar nature received	48	124
1.5 Interest and other costs of finance paid	(23)	(60)
1.6 Income taxes paid		
1.7 Other (provide details if material)		
Other – Technical fees (Nett)	37	(4)
Other - GST	(11)	(9)
Net Operating Cash Flows	(755)	(3,462)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a)prospects		
(b)equity investments		
(c) other fixed assets		
1.9 Proceeds from sale of: (a)prospects		
(b)equity investments		
(c)other fixed assets		
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other (provide details if material)		
Net investing cash flows	-	-
1.13 Total operating and investing cash flows (carried forward)	(755)	(3,462)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(755)	(3,462)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	2,686	2,651
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)	(540)	-
	Net financing cash flows	2,146	2,651
	Net increase (decrease) in cash held	1,391	(811)
1.20	Cash at beginning of quarter/year to date	1,759	3,936
1.21	Exchange rate adjustments to item 1.20	-	25
1.22	Cash at end of quarter	3,150	3,150

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	35
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

All transactions involving directors and associates were on commercial terms.
1.14 In early January 2008 a placement raising \$2.863 million net of costs was completed.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	Nil	Nil

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	380
4.2 Development	580
Total	960

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	1,491	1,100
5.2 Deposits at call	1,250	550
5.3 Bank overdraft		
5.4 Cash advanced to joint ventures	409	108
Total: cash at end of quarter (item 1.22)	3,150	1,758

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased			

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.


	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	551,284,494	551,284,494		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	71,580,585	71,580,585		
7.5 +Convertible debt securities <i>(description)</i>	4 10	- -	Note term to 13 September 2010 – (\$50,000 per note. Note term to 9 September 2010 – (\$50,000 per note. <i>(Three year extension on all convertible notes was approved by shareholders at AGM 26 November 2007)</i>	
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	5,000,000	-	<i>Exercise price</i> \$0.055	<i>Expiry date</i> 1 March 2009

+ See chapter 19 for defined terms.

7.8	Issued during quarter				
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	Debentures <i>(totals only)</i>				
7.12	Unsecured notes <i>(totals only)</i>				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does ~~not~~* *(delete one)* give a true and fair view of the matters disclosed.

Sign here:  Date: 28 April 2008
(~~Director~~/Company secretary)

Print name: Ernest Anthony Myers.....

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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