

29 July 2003

Quarterly Report for the period ending 30 June 2003

HIGHLIGHTS FOR THE QUARTER

- Impress farms in to prospective Cooper Basin Block
- Oil discovery 25kms south upgrades Block's potential
- Small gas discovery at Cheal in New Zealand
- Impress realises solid profit on sale of investments
- Healthy cash position of \$1.9 million

INVESTMENT ACTIVITIES

During the quarter Impress realised some its investments in listed companies mBox.com Ltd and Thin Technologies Ltd.

The sale of 19,800,000 shares in mBox.com Ltd resulted in cash into Impress of \$1,202,096 and a profit of \$1,054,114 on the transactions. Impress had floated its mBox.com Ltd subsidiary in March 2000. Impress still holds a substantial shareholding in mBox.com Ltd of 3,146,772 shares (5.56%).

Impress sold all of its shareholding of 6,071,430 shares (8.90%) in Thin Technologies Ltd to realise cash of \$72,420. The shares were written down to a value of \$115,437 at 31 December 2002.

EXPLORATION ACTIVITY

PEL 104, COOPER BASIN, SOUTH AUSTRALIA, 12.5% WORKING INTEREST

In early May, 2003, Impress' wholly owned subsidiary, Springfield Oil and Gas Pty Ltd, entered into a farmin agreement for the onshore Cooper Basin permit PEL 104.

PEL 104 covers 1,069 square kms and is located immediately adjacent to the Tirrawarra Oil field, Australia's largest onshore oil field with estimated reserves of 70 million bbls and 340 billion cubic feet of gas. Also adjacent is the Fly Lake Oil and Gas field and the permit surrounds the Callabona oil discovery. In August 2002 the Sellicks 1 well located 30 kms south of PEL 104 flowed 2,160 barrels of oil per day and in early July 2003 the Christies 1 well was declared commercial with an 18 metre oil column.

Impress considers the permit is highly prospective for both gas and oil in both the Permian and Jurassic sequences that are highly productive in the Cooper/Eromanga Basin.

Impress' initial study of the Block has outlined in excess of ten prospects and leads that are anticipated to require only further minor evaluation to become drillable.

The initial proposed work program over the coming twelve to fifteen months will be to reprocess 1350 kms of existing seismic data, record 150 kms of seismic followed by the drilling of two wells.

Under the terms of the Agreement Springfield will contribute 25% of the initial work program to earn a 12.5% interest in PEL 104. The estimated cost of the program is A\$4.2 million. After the initial program Springfield will contribute to further exploration at its working interest rate (12.5%).

Impress is pleased to be involved in exploring this highly prospective block and will follow with interest the current drilling program in the South Australian Cooper Basin of up to 13 wells by Beach Petroleum Limited, Cooper Energy NL and Stuart Petroleum Limited. The first of these wells, Christies 1 was an oil discovery and has significantly upgraded the western part of the Cooper/Eromanga Basin.

The exploration program has begun with the reinterpretation of seismic to be followed by reprocessing and seismic recording. It is anticipated that at least six prospects will be defined by the program and two of these will be drilled in late first quarter, 2004.

PEP 38728, ONSHORE NEW ZEALAND, 5% WORKING INTEREST

Evaluation of the Permit is continuing and it is expected that a six month extension to the permit term will be sought from the NZ authorities.

Re-interpretation of seismic data are continuing and final reports on the area are expected by the third quarter of this year.

PEP 38716, ONSHORE NEW ZEALAND, 5.49% WORKING INTEREST

Further evaluation of the Huinga well and associated data is continuing and taking longer than expected. These results and an evaluation of the prospectivity of the area is expected to be known by the third quarter of this year.

Impress still considers that the recovery of oil on Drill Stem Test and the significant oil shows encountered by drilling suggest the area has potential for a significant hydrocarbon accumulation.

PEP 38738, CHEAL BLOCK, 1.25% Accounting Profits Royalty

As a result of its involvement in the Makino and Huinga exploration programs, Impress has earned an interest in the Cheal Block located to the north of the Makino and Huinga wells. The permit contains the Cheal wells drilled in 1995, which had good oil and gas shows from the Urenui Sandstone.

In June, 2003 the Operator re-entered the Cheal 1 well and after perforating and swabbing the well flowed gas at rates up to 4.8 million cubic feet per day on July 3.

A longer production test is planned for the well in approximately one month, depending on equipment availability, and a better estimation of the wells ultimate performance will be able to be made.

The 1.25% Net Profits Interest held by Impress may not be significant in commercial terms as it is expected that any reserves will be small, but it is pleasing to have a successful test of a well without need for financial contributions

OTHER PROJECTS

Impress is continuing to evaluate oil and gas opportunities, including production, and anticipates that one or more of these opportunities will become available to the company over the next two quarters.

For further information, please contact **Douglas Jendry, Executive Chairman on (08) 9214 2500.**

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

Impress Ventures Limited

ABN

15 009 212 319

Quarter ended ("current quarter")

30 June 2003

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (12 months) \$A'000
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration and evaluation	-	(885)
(b) development	-	-
(c) production	-	-
(d) administration	(160)	(875)
1.3 Dividends received	53	53
1.4 Interest and other items of a similar nature received	9	23
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other – Management and Office Income	84	381
Other – GST	2	9
Other – Stock sold	-	37
Other – Refund Exploration	16	16
Other – Tenement Sales	2	2
Net Operating Cash Flows	6	(1,239)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	(52)
(c) other fixed assets	-	-
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	1,274	1,331
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	12
1.12 Other (mBox.com Ltd share buy back)	-	704
Net investing cash flows	1,274	1,995
1.13 Total operating and investing cash flows (carried forward)	1,280	756
1.13 Total operating and investing cash flows (brought forward)	1,280	756
Cash flows related to financing activities		

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	1,280	756
1.20	Cash at beginning of quarter/year to date	639	1,163
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	1,919	1,919

Note 1.: mBox.com Ltd is no longer a controlled entity of Impress', this took effect during the June 2003 quarter.

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	60
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

All transactions involving Directors and Associates were on normal commercial terms.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil.

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	Nil.	Nil.
3.2	Credit standby arrangements	Nil.	Nil.

Estimated cash outflows for next quarter

\$A'000

+ See chapter 19 for defined terms.

4.1	Exploration and evaluation	25
4.2	Development	Nil.
Total		25

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	204	639
5.2 Deposits at call	1,715	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	1,919	639

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed				
6.2 Interests in mining tenements acquired or increased	PEL 104	Working	-	12.5%

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference + securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	113,141,923	113,141,923		

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	-	-		
7.5	+Convertible debt securities <i>(description)</i>				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	-	-		
7.7	Options <i>(description and conversion factor)</i>	-	-	<i>Exercise price</i>	<i>Expiry date</i>
7.8	Issued during quarter	-	-	-	-
7.9	Exercised during quarter	-	-	-	-
7.10	Expired during quarter	-	-	-	-
7.11	Debentures <i>(totals only)</i>				
7.12	Unsecured notes <i>(totals only)</i>				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does ~~not~~* *(delete one)* give a true and fair view of the matters disclosed.

Sign here: Date: 29/07/2003
 (Director/Company secretary)

Print name: A L Meloncelli

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities:** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

+ See chapter 19 for defined terms.

- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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